

Optimal ecological transition path of a credit portfolio distribution, based on Multidate Monge-Kantorovich formulation

Authors: Clara Lage & Emmanuel Gobet (2021)

Discussant: Fanny Cartellier

A need for quantitative tools to optimize portfolio alignment process

Context:

Perspectives of a low-carbon transition: need for a portfolio transition of financial institutions

- In the frame of alignment objectives, banks have made pledges to phase out from fossil fuel investments at given dates

Literature:

- Portfolio management under climate-related risks: *Cosemans (2021), Egli (2022)*
 - Portfolio alignment: *The Alignment Cookbook (Institut Louis Bachelier et al., 2020)*
- Need for quantitative tools to help optimize the transitioning of large portfolios!

Question of the paper:

What is the optimal path to reach a target credit portfolio given the cost of changing the distribution of obligors, and given credit risk constraints ?

Main contributions of the paper

Question of the paper:

What is the optimal path to reach a target credit portfolio

- given the cost of changing the distribution of obligors
- and given credit risk constraints ?

Content of the paper:

- a) This problem is modeled as a multi-date optimal transport problem, slightly modified to integrate the objective of minimising the credit risk of each intermediary portfolio.
- b) They provide an ingenious solution to this problem on a discrete space in the following conditions:
 - The credit risk measure is strictly convex
 - Each obligor in the discrete space receives a non-null financing at the beginning and at the end of the period = no complete phase-out, and no completely new obligor categories.
- c) They provide an efficient algorithm to estimate the solution
- d) They provide an application of their framework on a fictitious portfolio of the biggest U.S. companies, with ESG scores to rank the obligors on their environmental performance.
 - They use the distance between ESG scores and credit ratings to define the transport cost.
 - They use a one-factor copula model with portfolio VaR to estimate the overall credit risk of each portfolio.

Discussion and going further (1)

On the optimal transport problem:

- a. Diversification constraint: Portfolios must respect diversification constraints that are not simply accounted by a simple average of credit risk of the obligors.
→ How do you think your model could include this diversification constraint ?
 - Some of the intermediary portfolios seem to be quite concentrated in the application example.

- b. Hypothesis of non-null financing in initial and target portfolios: For the model to have a solution, each obligor in the discrete space must receive a non-null financing in both initial and target portfolios
→ This adds a big constraint on the transitioning process that could be investigated further, as it goes in contradiction with the phasing out objectives.
 - Maybe very small portions of financing in an obligor could be approximated with zero financing, to allow for complete phase-outs, and completely new types of obligors that would be too risky at the beginning of the period ?

Discussion and going further (2)

About applications:

- a. Correlation between credit scores and exposure to transition risk: If not already, credit scores will be correlated to environmental scores in the future (Bouchet, 2020)
 - Would be very interesting to use this model to see what happens when these two scores are correlated
 - at the beginning, credit score of brown companies would be better than green ones, and it would become the contrary at the end

- b. On the cost of changing a portfolio distribution: Would also be interesting to have more insights on the actual cost of changing a portfolio, for a bank for example.
 - Does a change in credit spread really increase the cost of a portfolio change ?
 - I'd rather expect that the cost of a change of sector depends on the distance between the type of activities of the sector; for example if there is a change of group between primary, secondary and tertiary activities.

References

- Bouchet, V., & Le Guenedal, T. (2020). Credit risk sensitivity to carbon price. *Available at SSRN 3574486*.
- Cosemans, M., Hut, X., and van Dijk, M. (2021). The impact of climate change on optimal asset allocation for long-term investors.
- Egli, F., Schärer, D., and Steffen, B. (2022). Determinants of fossil fuel divestment in European pension funds. *Ecological Economics*, 191 :107237.
- Institut Louis Bachelier et al. (2020). The Alignment Cookbook - A Technical Review of Methodologies Assessing a Portfolio's Alignment with Low-carbon Trajectories or Temperature Goal.

Green investment and asset stranding under transition scenario uncertainty

Authors: Maria Flora & Peter Tankov (2022)

Discussant: Fanny Cartellier

Risks Forum ILB - 21/03/2022

Uncertainty of climate mitigation and the role of agents expectations

Context:

- As Lage and Gobet (2021), this paper questions the financing of the transition, but with another perspective than transition planification:
→ The timing and modalities of mitigation pathway is highly uncertain, so agents have to make their investment decisions taking into account this uncertainty.

Objective of the paper:

Solves the problem of exercising real options at the optimal time in a context of uncertainty about the mitigation scenario that is being implemented.

Literature:

- On the role of uncertainty related to climate change in economic agents behaviour: *Dunz (2019), Annicchiarico (2021)*
- On real options: *Detemple and Kitapbayev (2020)*
- Bayesian learning literature: *Dalby (2018)*

Content of the paper

Theoretical contribution:

- The universe is modelled as a set of alternative mitigation scenarios described by trajectories of some risk factors and a signal (e.g. carbon tax, electricity and oil prices...)
- The agent estimates the probability that each scenario is being realised, and revises this estimation as the signal reveals more and more information in an active bayesian learning framework
- The agent values her real option based on these bayesian probabilities.

Two applications:

- Optimal exit from a coal power plant
 - Risk factors: Electricity price, coal price and CO2 price
 - Signal: GHG emissions
- Optimal entry in a biomass power plant
 - Risk factors: Electricity and biofuel prices
 - Signal: Price of carbon allowances in the EU ETS system

Discussion and going further (1)

- a) Sensitivity to the set of scenarios: Would be very interesting to see the sensitivity of the exercise to the number and the coverage of scenarios
- In particular, depending on the set of scenarios, for a given signal volatility the optimal exercise time could differ a lot, as scenarios would be more or less differentiated in each set
- a) Scenario dependency of the signal: It is assumed that the signal is scenario-dependent. But the signal that an agent faces in reality is not scenario dependent, so it would be interesting to see how the model reacts when it is not.
- The estimated probabilities could be very unstable and non robust as none of the considered scenarios is actually realised

Discussion and going further (2)

- c) What about a multivariate signal ? Usually climate scenarios rely on combined assumptions on carbon tax and technology advances of green energy (e.g. NGFS scenarios)
- A scenario is usually identified by at least bivariate trajectories
- Would be interesting to allow for the agent to use a multivariate signal
 - The agent could even use all the risk factors as signals, as they provide more information
 - This framework could therefore be used to discriminate between alternative models if the scenarios considered are made with different IAM models
- d) Idea of alternative use of this framework: Extending it to other sets of scenarios would also help any scenario-maker to understand the consequences of its given set of scenarios on agents expectations

References

- Annicchiarico, B., Di Dio, F., & Diluiso, F. (2021). Climate Actions, Market Beliefs, and Monetary Policy. *Market Beliefs, and Monetary Policy (July 29, 2021)*.
- Dalby, P. A., Gillerhaugen, G. R., Hagspiel, V., Leth-Olsen, T., & Thijssen, J. J. (2018). Green investment under policy uncertainty and Bayesian learning. *Energy, 161*, 1262-1281
- Detemple, J., & Kitapbayev, Y. (2020). The value of Green Energy: Optimal investment in mutually exclusive projects and operating leverage. *The Review of Financial Studies, 33(7)*, 3307-3347.
- Dunz, N., Naqvi, A., & Monasterolo, I. (2019). Climate transition risk, climate sentiments, and financial stability in a stock-flow consistent approach. *Climate Sentiments, and Financial Stability in a Stock-Flow Consistent Approach (April 1, 2019)*.